



PPC myHome4All is the new variable-rate home electricity product that rewards you for saving energy, with a 12-month term and no exit fee. Under PPC myHome4All you ensure:

- The myHome4All bonus reward in case of 15% energy saving by activating the myEnergyCoach digital service
- Participation in State subsidies
- 2% discount on the fixed fee and the basic supply price in case of automatic bill payment by standing order
- Free monitoring of energy savings through the myEnergyCoach

Promotional activity

- Upon activation of the PPC myHome4All, the PPC GreenPass add-on service is provided free of charge for 4 months
- -5% on May 2025 consumption, for customers selecting the product as of 01.06.2024

SUPPLY CHARGES

A. Fixed Fee - Basic Supply Price

Fixed Fee (€/μήνα)		5.0
Basic Price - Normal Rate Zone		
The first 500 kWh/month (€/kWh)		0.15500
All the rest (€/kWh)		0.21100
Basic Price - Reduced Rate Zone		
Total kWh (€/kWh)		0.12900
Promotional Activity		Final Price - Normal Rate Zone
-5% on May 2025 consumption		0.14725
		0.20045
		Final Price - Reduced Rate Zone
		0.12255

B. Fluctuation Mechanism May 2025

α	L_u €/kWh	L_d €/kWh	TEA_{m-1}	TEA_{m-2}	Fluctuation Mechanism Charge €/kWh
1.15	0.10000	0.09000	0.08905	0.10590	-0.02047

As of 01.01.2024, the fluctuation mechanism shall apply to consumptions as follows:

- When the variable TEA_{m-1} is greater than the upper limit L_u , then the calculation formula $\alpha * (TEA_{m-1} - L_u) + \beta$ shall be used
- When the variable TEA_{m-1} is less than the lower limit L_d , then the calculation formula $\alpha * (TEA_{m-1} - L_d) + \beta$ shall be used
- Zero charge when the variable TEA_{m-1} is within the range L_d and L_u

Where,

- $\beta = \alpha * (TEA_{m-1} - TEA_{m-2})$
- TEA_{m-1} shall mean the mean daily Day-Ahead Market Clearing Prices of the month preceding the consumption month "M", as published by the Energy Exchange, in €/kWh
- TEA_{m-2} shall mean the mean daily Day-Ahead Market Settlement Prices of the month preceding by two calendar months the consumption month "M", as published by the Energy Exchange, in €/kWh

C. Final Supply Price May 2025

The Final Supply Price results from the sum of the Final Basic Supply Price and the Fluctuation Mechanism

Fixed fee (€/month)	5.0
Final Price - Normal Rate Zone	
The first 500 kWh/month (€/kWh)	0.12678
All the rest (€/kWh)	0.17998
Final Price - Reduced Rate Zone	
Total kWh (€/kWh)	0.10208

Clarifications

- PPC myHome4All is also provided to beneficiaries of the Social Residential Tariff (SRT), Solidarity Services Tariff (SST) and to Vulnerable Customers, as well as to customers who currently have a Net Metering Agreement with PPC
- The fixed fee is calculated pro rata by applying the coefficient $A = \text{billing days} / 30 \text{ days}$
- Energy charges of the dual zone reduced pricing tariff system shall apply to customers that have a dual zone meter installed for the quantity recorded in the reduced rate zone. Information on the power hours of each zone based on the type of each meter is detailed on the HEDNO website and on the PPC website
- The myHome4All Reward is granted when the customer achieves a 15% reduction in the average daily consumption, compared to the consumption of the corresponding period of the previous year, and applies to customers with a daily consumption of more than 500 kWh/month, provided that the customer has registered for the myEnergyCoach online service
- In case of automatic bill payment with standing order a discount of 2% on the fixed fee and the basic supply price shall apply

Regulated Charges without Hourly metering¹

The Regulated Charges are approved by the State and apply to all customers using the National Electricity System, irrespective of the supplier they have chosen

Consumption	Transmission System	Distribution Network			** ETMEAR	*** SGI
	Energy Charge	Fixed Unit Power Charge (FUPC)	Variable Unit Electricity Charge (VUEC)	Fixed Unit Fee (FUF)		
(kWh)	€/kWh	€/kVA*AMSC/year	€/kWh	€/meter/year	(€/kWh)	(€/kWh)
Regulated Normal Rate Zone Charges						
The first 1600 (0-1600)	0.00999	5.955	0.00348	-	0.017	0.0069
The next 400 (1601-2000)						0.05
All the rest (2001 and above)						0.085
Regulated Reduced Rate Zone Charges (for customers who have a dual zone meter)						
The first 1600 (0-1600)	0.00999	-	0.00348	-	0.017	0.0069
The next 400 (1601-2000)						0.015
All the rest (2001 and above)						0.03
*AMSC (Supply Charge): Agreed Maximum Supply Capacity						
Regulated Charges for the beneficiaries of the ****SRT A. & Γ.						
Consumption within the limit of the SRT	-	-	-	-	0.017	-
Regulated Charges for the beneficiaries of the ****SRT B.						
Consumption within the limit of the SRT	0.00999	-	0.00348		0.017	-

** ETMEAR: Special Duty of Greenhouse Gas Emissions Reduction | ***SGI: Services of General Interest

**** KOT: Social Residential Tariff | For consumption above the SRT Limit for the beneficiaries of SRT Category A. & Γ., are billed with the variable part of the Transmission System, with the variable part of the Distribution Network as well as with the applicable SGI

¹ Effective date of charges: Transmission System as from 1.3.2025, Distribution Network as from 1.3.2024, ETMEAR as from 1.1.2019 & SGI as from 1.1.2018.

Regulated Charges with Hourly Metering²

Consumption	Transmission System	Distribution Network			** ETMEAR	*** SGI
	Capacity Charge (VUEC)	Fixed Unit Power Charge (FUPC)	Variable Unit Electricity Charge (VUEC)	Fixed Unit Fee (FUF)		
	(kWh)	€/kW/month	€/kVA*AMSC/year	€/kWh		
Regulated Normal Rate Zone Charges						
The first 1600 (0-1600)	4.066	209.741	0.00330	-	0.017	0.0069
The next 400 (1601-2000)						0.05
All the rest (2001 and above)						0.085
Regulated Reduced Rate Zone Charges (for customers who have a dual zone meter)						
The first 1600 (0-1600)	4.066	-	0.00330	-	0.017	0.0069
The next 400 (1601-2000)						0.015
All the rest (2001 and above)						0.03
*AMSC (Supply Charge): Agreed Maximum Supply Capacity						
Regulated Charges for the beneficiaries of the ****SRT A. & Γ.						
Consumption within the limit of the SRT	-	-	-	-	0.017	-
Regulated Charges for the beneficiaries of the ****SRT B.						
Consumption within the limit of the SRT	4.066	-	0.00330		0.017	-

** ETMEAR: Special Duty of Greenhouse Gas Emissions Reduction | ***SGI: Services of General Interest

**** KOT: Social Residential Tariff | For consumption above the SRT Limit for the beneficiaries of SRT Category A. & Γ., are billed with the variable part of the Transmission System, with the variable part of the Distribution Network as well as with the applicable SGI

² Effective date of charges: Transmission System as from 1.3.2025, Distribution Network as from 1.3.2024, ETMEAR as from 1.1.2019 & SGI as from 1.1.2018.

Maximum Power Capacity for the Transmission System:

The Debt Capacity for the Transmission System shall be calculated as the average of the eighty (80) maximum 15-minute maximum consumptions (MWh) in the respective Maximum System Demand periods during the Consumption Period, multiplied by 4.

The Maximum System Demand Periods are as follows:

- For the months from **October to March** the hours 17:00 to 22:00 on working days
- For the months from **April to September** the hours from 19:00 to 23:00 on working days

Distribution Network Charges:

Network Peak Load Periods (Working Days)						
Starting Date	Expiration Date	Starting Time	Expiration time	Starting Time	Expiration Time	Number of hours per Day
January 1st	February 15th	11:00	14:00	18:00	21:00	6
February 16th	May 15th	11:00	14:00	19:00	21:00	5
May 16th	August 15th	11:00	17:00			6
August 16th	November 15th	11:00	14:00	19:00	21:00	5
November 16th	December 31st	11:00	14:00	18:00	21:00	6

The Network Peak Load Periods apply only to working days. They do not apply on Saturdays, Sundays and Public Holidays

Network Usage Charge (NUC) Calculation Formula:

$$\{FUPC \times (\text{Consumption Average Capacity of Peak Days during consumption period}) / \cos\phi \times (\text{Number of Peak Hours during Billing Period/Number of Peak Hours during the Year})\} \\ + \{(VUEC \times \text{kWh of Days of Consumption Period}) / \cos\phi\} \\ + \{FUF \times (\text{Days of Consumption Period}/365)\}$$

Official Holidays of the Distribution Network and Transmission System:

Christmas - 2nd Day of Christmas - New Year's Day - Epiphany-25/3 - Holy Saturday - Easter Sunday - Easter Monday - Labor Day - 15/8 - 28/10

² Effective date of charges: Transmission System as from 1.3.2025, Distribution Network as from 1.3.2024, ETMEAR as from 1.1.2019 & SGI as from 1.1.2018.