



PPC myBusiness4All is the new variable tariff for professionals and businesses with annual consumption up to 10 MWh, which you can choose based on your needs and not on the type of your meter. Under PPC myBusiness4All you ensure:

- Competitive supply charges
- 2% discount on the fixed fee and the basic supply charge in case of automatic bill payment by standing order
- Zero minimum charge
- 12-month contract duration

SUPPLY CHARGES

A. Fixed Fee- Basic Supply Price

| | |
|-----------------|-----|
| Fixed (€/month) | 5.0 |
|-----------------|-----|

| Basic Supply Price (€/kWh) | Discount April 2024 | Final Supply Price (€/kWh) |
|----------------------------|---------------------|----------------------------|
| 0.16700 | 5% | 0.15865 |

B. Fluctuation Mechanism April 2024

| α | L_u €/kWh | L_d €/kWh | TEA _{m-1} | TEA _{m-2} | Fluctuation Mechanism Charge €/kWh |
|----------|-----------|-----------|--------------------|--------------------|------------------------------------|
| 1.15 | 0.10000 | 0.09000 | 0.06750 | 0.07361 | -0.03290 |

As of 01.01.2024, the fluctuation mechanism shall apply to consumptions as follows:

- When the variable TEA_{m-1} is greater than the upper limit L_u, then the calculation formula $\alpha * (TEA_{m-1} - L_u) + \beta$ shall be used
- When the variable TEA_{m-1} is less than the lower limit L_d, then the calculation formula $\alpha * (TEA_{m-1} - L_d) + \beta$ shall be used
- Zero charge when the variable TEA_{m-1} is within the range L_d and L_u

Where,

- $\beta = \alpha * (TEA_{m-1} - TEA_{m-2})$
- TEA_{m-1} shall mean the mean daily Day-Ahead Market Clearing Prices of the month preceding the consumption month "M" as published by the Energy Exchange, in €/kWh
- TEA_{m-2} shall mean the mean daily Day-Ahead Market Settlement Prices of the month preceding by two calendar months the consumption month "M", as published by the Energy Exchange, in €/kWh

C. Final Supply Price April 2024

The Final Supply Price results from the sum of the Final Basic Supply Price and the Fluctuation Mechanism

| | |
|----------------------------|---------|
| Fixed fee (€/month) | 5.0 |
| Final Supply Price (€/kWh) | 0.12575 |

Clarifications

- In the PPC myBusiness4All, the charge for the energy consumed (€ per kWh) remains fixed, irrespective of the level of consumption.
- The amount of the fixed fee is always calculated pro rata by applying a day reduction coefficient (number of billing days/30).
- In case of automatic bill payment by standing order a discount of 2% on the fixed fee and the basic supply charge shall apply
- Discounts may apply on fixed fees and basic supply charges, which will be posted on www.dei.gr

Regulated Charges without Hourly Metering¹

The Regulated Charges are approved by the State and apply to all customers using the National Electricity System, irrespective of the supplier selected

| Category of consumers | Transmission System | Distribution Network | | | ETMEAR** | SGI*** |
|---|---------------------|-------------------------|----------------------------------|----------------|----------|---------|
| | Electricity Charge | Fixed Unit Power Charge | Variable Unit Electricity Charge | Fixed Unit Fee | | |
| | | (FUPC) | (VUEC) | (FUF) | | |
| | €/kWh | €/kVA*AMSC/year | €/kWh | €/meter/year | | |
| LV Business | 0.00844 | 10.693 | 0.00348 | - | 0.017 | 0.01824 |
| LV Industrial | 0.00844 | 13.014 | 0.00348 | - | 0.017 | 0.01824 |
| LV Public Sector & Legal Entities of Public Law | 0.00844 | 5.955 | 0.00348 | - | 0.017 | 0.01824 |

* AMSC: Agreed Maximum Supply Capacity (or Supply Capacity)

** ETMEAR: Special Duty of Greenhouse Gas Emissions Reduction

***SGI: Services of General Interest

¹ Effective date of charges: Transmission System as from 1.9.2022, Distribution Network as from 1.3.2024, ETMEAR as from 1.1.2019 & SGI as from 1.1.2018.

Regulated Charges with Hourly Metering²

| Consumer Category | Transmission System | Distribution Network | | | ETMEAR | SGI |
|--------------------------|---------------------|-------------------------|----------------------------------|----------------|--------|---------|
| | Electricity Charge | Fixed Unit Power Charge | Variable Unit Electricity Charge | Fixed Unit Fee | | |
| | | (FUPC) | (VUEC) | (FUF) | | |
| | €/kWh | €/kVA/year | €/kWh | €/meter/year | | |
| LV (except Agricultural) | 0.00844 | 209.741 | 0.00333 | - | 0.017 | 0.01824 |

Distribution Network Charges for Consumers with Hourly Metering:

| Network Peak Load Periods (Working Days) | | | | | | |
|--|-----------------|---------------|-----------------|---------------|-----------------|-------------------------|
| Starting Date | Expiration Date | Starting Time | Expiration time | Starting Time | Expiration Time | Number of hours per Day |
| January 1st | February 15th | 11:00 | 14:00 | 18:00 | 21:00 | 6 |
| February 16th | May 15th | 11:00 | 14:00 | 19:00 | 21:00 | 5 |
| May 16th | August 15th | 11:00 | 17:00 | | | 6 |
| August 16th | November 15th | 11:00 | 14:00 | 19:00 | 21:00 | 5 |
| November 16th | December 31st | 11:00 | 14:00 | 18:00 | 21:00 | 6 |

The Network Peak Load Periods apply only to working days. They do not apply on Saturdays, Sundays and Public Holidays

Network Usage Charge (NUC) Calculation Formula:

$$\begin{aligned} & \{FUPC \times (\text{Consumption Average Capacity of Peak Days during consumption period}) \\ & / \cos\phi \times (\text{Number of Peak Hours during Billing Period/Number of Peak Hours during the Year})\} \\ & + \{(VUEC \times \text{kWh of Days of Consumption Period}) / \cos\phi\} \\ & + \{FUF \times (\text{Days of Consumption Period}/365)\} \end{aligned}$$

² Effective date of charges: Transmission System as from 1.9.2022, Distribution Network as from 1.3.2024, ETMEAR as from 1.1.2019 & SGI as from 1.1.2018.