Γ1/Γ1N Home

Special Tariff

The **Γ1/Γ1N Home Tariff** is a variable rate product, designed for all residential customers, with or without a dual zone meter. A single rate per billing month is applied for all Normal Rate Zone consumption, the amount of which varies according to the total four-monthly Normal Rate Zone consumption

SUPPLY CHARGES

A. Fixed Fee – Basic Supply Price October 2026

Fixed Fee (€/month)	5.0

Basic Price -Normal Rate Zone (for all kWh consumed during Normal Rate Zone)		Final Basic Price - Normal Rate Zone (€/kWh) (for all kWh consumed during Normal Rate Zone)			
		On-time payment & active myDEI	On-time payment without active myDEI	Late payment with active myDEI	Late payment without active myDEI
Announced Discount October 2026 0-200 kWh/month	47.06%	47.06%	42.06%	42.06%	37.06%
(€/kWh)	0.14500	0.07676	0.08401	0.08401	0.09126
Announced Discount October 2026 >200 kWh/month	20.00%	20.00%	15.00%	15.00%	10.00%
(€/kWh)	0.17200	0.13760	0.14620	0.14620	0.15480
Basic Price - Reduced Rate Zone (€/kWh)		Final Basic Price - Reduced Rate Zone (€/kWh)			
Announced Discount Reduced Rate Zone October 2026	43.00%	43.00%	38.00%	38.00%	33.00%
Total kWh (€/kWh)	0.12900	0.07353	0.07998	0.07998	0.08643

B. Fluctuation Mechanism October 2026

α	L_u €/kWh	L_d €/kWh	TEA_{m-1}	TEA_{m-2}	Fluctuation Mechanism Charge €/kWh
1.19	0.11000	0.05000	0.15631	0.13340	0.08237

Consumption is subject to fluctuation mechanism as follows:

- When the variable TEA_{m-1} is greater than the upper limit L_u. then the calculation formula $\alpha^* (TEA_{m-1} - L_u) + \beta$ shall be applied
- When the variable TEA_{m-1} is less than the lower limit L_d. then the calculation formula $\alpha^* (TEA_{m-1} - L_d) + \beta$ shall be applied
- Zero charge when the variable TEA_{m-1} is within the range L_d and L_u

Where.

- $B = \alpha^*(TEA_{m-1} - TEA_{m-2})$
- TEA_{m-1} shall mean the average daily Day-Ahead Market Clearing Prices of the month preceding the consumption month "M". as published by the Energy Exchange. in €/kWh
- TEA_{m-2} shall mean the average daily Day-Ahead Market Clearing Prices of the month preceding by two calendar months the consumption month "M". as published by the Energy Exchange. in €/kWh

C. Final Supply Price of October 2026

The Final Supply Price results from the sum of the Final Basic Supply Price and the Fluctuation Mechanism

Fixed Fee (€/month)	5.0			
Final Price - Normal Rate Zone (for all kWh consumed during Normal Rate Zone)	On-time payment & active myDEI	On-time payment without active myDEI	Late payment with active myDEI	Late payment without active myDEI
0-200 kWh/month (€/kWh)	0.15913	0.16638	0.16638	0.17363
>200 kWh/month (€/kWh)	0.21997	0.22857	0.22857	0.23717
Final Price - Reduced Rate Zone				
Total kWh (€/kWh)	0.15590	0.16235	0.16235	0.16880

Examples of October final prices after by category. where applicable

Final Basic Price - Normal Rate Zone (€/kWh)	*On-time payment & active myDEI*	*On-time payment without active myDEI*	*Late payment with active myDEI*	*Late payment without active myDEI*
200 kWh/month	*0.15913*	*0.16638*	*0.16638*	*0.17363*
300 kWh/ month	*0.21997*	*0.22857*	*0.22857*	*0.23717*
400 kWh/ month	*0.21997*	*0.22857*	*0.22857*	*0.23717*
500 kWh/ month	*0.21997*	*0.22857*	*0.22857*	*0.23717*
600 kWh/ month	*0.21997*	*0.22857*	*0.22857*	*0.23717*

Clarifications

- The **Γ1/Γ1Ν Home Tariff** is also provided to beneficiaries of the Social Residential Tariff. of the Solidarity Services Tariff. to Vulnerable Customers and to customers who currently have an Energy Net Metering Contract with PPC

- The consumption tier (0-200kWh or >200kWh) to be billed to the customer for the "Normal Rate Zone energy charge" is determined on a monthly basis consumption (specifically. 30 days). as reflected in the Final Bill. The consumption tiers are 0-200 kWh and over 200 kWh within a month (specifically. 30 days). When the monthly consumption falls within the first tier (i.e.. up to 200 kWh for 30 days). the Normal Rate Zone consumption charge for each month of that period is calculated based on the 0–200 kWh tier rates and applied to the total consumption in the Normal Rate Zone.

- The final supply charge reflected in the separate Normal Rate Zone & Reduced Rate Zone supply charges of the above price list is linked to the allocation of the Normal Rate Zone and Reduced Rate Zone consumption

- The fixed fee is calculated pro rata using the coefficient A2 = number of billing days / 30 days

- Energy charges in the Reduced Rate Zone apply to customers with a dual-zone meter installed. for the electricity consumption recorded in the Reduced Rate Zone. The operating schedule of each zone is determined in accordance with the provisions of Article 48E of Law 4001/2011. is announced by HEDNO. and applied as in effect at any given time.

- The Supplier may apply discounts to the Basic Supply Rate. which may be modified each month following an announcement on the website www.dei.gr by the 1st day of the consumption month to which they apply. and notification of the Customer with the first Consumption Bill issued after the modification. The full discount will be applied to the current Consumption Bill. provided that the Customer cumulatively meets the following conditions: (1) On-time payment of the previous electricity Consumption Bill. whose due date has passed. and (2) activation and/or maintenance of an active myDEI service.

Regulated Charges without Hourly Metering[1]

The Regulated Charges are approved by the State and apply to all customers using the National Electricity System. irrespective of the supplier they have chosen

Consumption	Transmission System	Distribution Network			** ETMEAR	*** SGI
	Energy Charge (VUEC)	Fixed Unit Power Charge (FUPC)	Variable Unit Electricity Charge (VUEC)	Fixed Unit Fee (FUF)		
(kWh)	€/kWh	€/kVA*AMSC/year	€/kWh	€/meter/year	(€/kWh)	(€/kWh)
Regulated Normal Rate Zone Charges						
The first 1600 (0-1600)	0.01151	6.766	0.00349	-	0.017	0.0069
The next 400 (1601-2000)						0.05
All the rest (2001 and above)						0.085
Regulated Reduced Rate Zone Charges *(for customers who have a dual zone meter)*						
The first 1600 (0-1600)	0.01151	-	0.00349	-	0.017	0.0069
The next 400 (1601-2000)						0.015
All the rest (2001 and above)						0.03
***AMSC (Supply Charge):** Agreed Maximum Supply Capacity						
Regulated Charges for the beneficiaries of the ****SRT A. & Γ.						
Consumption within the limit of the SRT	-	-	-	-	0.017	-
Regulated Charges for the beneficiaries of the ****SRT B.						
Consumption within the limit of the SRT	0.01151	-	0.00349		0.017	-

** **ETMEAR**: Special Duty of Greenhouse Gas Emissions Reduction | ***SGI:** Services of General Interest

**** **KOT**: Social Residential Tariff | For consumption above the SRT Limit for the beneficiaries of SRT Category A. & Γ.. are billed with the variable part of the Transmission System. with the variable part of the Distribution Network as well as with the applicable SGI

Effective day of charges: Transmission System as from 1.3.2026, Distribution Network as from 1.8.2026, ETMEAR as from 1.1.2019 & SGI as from 1.1.2018.

Regulated Charges with Hourly Metering[2]

Consumption	Transmission System	Distribution Network			** ETMEAR	*** SGI
	Capacity Charge (VUEC)	Fixed Unit Power Charge (FUPC)	Variable Unit Electricity Charge (VUEC)	Fixed Unit Fee (FUF)		
(kWh)	€/kW/month	€/kVA*AMSC/year	€/kWh	€/meter/year	(€/kWh)	(€/kWh)
Regulated Normal Rate Zone Charges						
The first 1600 (0-1600)	5.482	210.139	0.00330	-	0.017	0.0069
The next 400 (1601-2000)						0.05
All the rest (2001 and above)						0.085
Regulated Reduced Rate Zone Charges *(for customers who have a dual zone meter)*						
The first 1600 (0-1600)	5.482	-	0.00330	-	0.017	0.0069
The next 400 (1601-2000)						0.015
All the rest (2001 and above)						0.03
***AMSC (Supply Charge):** Agreed Maximum Supply Capacity						
Regulated Charges for the beneficiaries of the ****SRT A. & Γ.						
Consumption within the limit of the SRT	-	-	-	-	0.017	-
Regulated Charges for the beneficiaries of the ****SRT B.						
Consumption within the limit of the SRT	5.482	-	0.00330		0.017	-

** **ETMEAR**: Special Duty of Greenhouse Gas Emissions Reduction | ***SGI:** Services of General Interest

**** **KOT**: Social Residential Tariff | For consumption above the SRT Limit for the beneficiaries of SRT Category A. & Γ.. are billed with the variable part of the Transmission System. with the variable part of the Distribution Network as well as with the applicable SGI

Effective day of charges: Transmission System as from 1.3.2026, Distribution Network as from 1.8.2026, ETMEAR as from 1.1.2019 & SGI as from 1.1.2018.

Maximum Power Capacity for the Transmission System:

The Debt Capacity for the Transmission System shall be calculated as the average of the eighty (80) maximum 15-minute maximum consumptions (MWh) in the respective Maximum System Demand periods during the Consumption Period. multiplied by 4.

The Maximum System Demand Periods **from 01.01.2026** are as follows:

- For the months from **November to January** the hours 17:00 to 22:00 on working days
- For the months from **February to March** the hours from 18:00 to 23:00 on working days
- For the months from **April to August** the hours 19:00 to 24:00 on working days
- For the months from **September to October** the hours from 18:00 to 23:00 on working days

Distribution Network Charges:

Network Peak Load Periods (Working Days)						
Starting Date	Expiration Date	Starting Time	Expiration Time	Starting Time	Expiration Time	Number of Hours per Day
January 1st	February 15th	10:00	13:00	18:00	21:00	6
February 16th	May 15th	11:00	14:00	19:00	21:00	5
May 16th	August 15th	11:00	16:00	18:00	20:00	7
August 16th	November 15th	12:00	15:00	19:00	21:00	5
November 16th	December 31st	10:00	13:00	18:00	21:00	6

The Network Peak Load Periods shall apply only to working days. They do not apply on Saturdays. Sundays and Public Holidays

Network Usage Charge (NUC) Calculation Formula:
{FUPC x (Consumption Average Capacity of Peak Days during consumption period)
/cosφ x (Number of Peak Hours during Billing Period/Number of Peak Hours during the Year)}
+ {VUEC x kWh of Days of Consumption Period)/cosφ}
+{FUF x (Days of Consumption Period/365)}

Official Holidays of the Distribution Network and Transmission System:

Christmas - 2nd Day of Christmas - New Year's Day - Epiphany-25/3 - Holy Saturday - Easter Sunday - Easter Monday - Labor Day - 15/8 - 28/10

Effective day of charges: Transmission System as from 1.3.2026. Distribution Network as from 1.8.2026. ETMEAR as from 1.1.2019 & SGI as from 1.1.2018.