BUSINESS TARIFF Γ22

Variable Tariff

The **PPC Business Tariff Γ22** is a variable rate product, addressed to Low Voltage businesses, namely office buildings, large shops, medium-sized craft industries, etc. It is designed for premises with an installed capacity of more than 25 kVA and up to 250 kVA

SUPPLY CHARGES

A. Fixed Fee – Basic Supply Price

Fixed Fee (€/month)	5.0
Capacity Charge (€/kW/month)	2.2

Basic Supply Price (€/kWh)	Promotional Activity	Final Basic Supply Price (€/kWh)
0.15700	-5% on June 2026 consumption	0.14915

If the Utilisation Factor is < 0.20, then CD=2 *MDR* billing days/30

If the Utilisation Factor is ≥ 0.20, then CD=MDR* billing days/30

B. Fluctuation Mechanism June 2026 – *Not Activated as TEAm-1 Within Limits*

α	L_u €/kWh	L_d €/kWh	TEA_{m-1}	TEA_{m-2}	Fluctuation Mechanism Charge €/kWh
1.16	0.09500	0.08500	0.08898	0.08872	0.00000

As of 01.01.2024, the fluctuation mechanism shall apply to consumptions as follows:

- When the variable TEA_{m-1} is greater than the upper limit L_u, then the calculation formula $\alpha^* (TEA_{m-1} - L\_u) + \beta$ shall be applied
- When the variable TEA_{m-1} is less than the lower limit L_d, then the calculation formula $\alpha^*(TEA_{m-1} - L\_d) + \beta$ shall be applied
- Zero charge when the variable TEA_{m-1} is within the range L_d and L_u

Where,

- $\beta = \alpha^*(TEA_{m-1} - TEA_{m-2})$
- TEA_{m-1} shall mean the average daily Day-Ahead Market Clearing Prices of the month preceding the consumption month "M", as published by the Energy Exchange, in €/kWh
- TEA_{m-2} shall mean the average daily Day-Ahead Market Clearing Prices of the month preceding by two calendar months the consumption month "M", as published by the Energy Exchange, in €/kWh

C. Final Supply Price of June 2026

The Final Supply Price results from the sum of the Final Basic Supply Price and the Fluctuation Mechanism

Fixed Fee (€/month)	5.0
Power Charge (€/kW/month)	2.2
Final Supply Price (€/kWh)	0.14915

Clarifications

- Under **PPC Business Tariff Γ22**, the charge for the energy consumed (€ per kWh) remains fixed, regardless of the level of consumption
- If the meter reading concerns a period other than 30 days, then the capacity charge and the fixed fee are calculated pro rata, using the coefficient A = billing days of /30 days
- CD: Chargeable Demand
- MDR: Maximum Demand Recorded at any time of the day or night
- Utilisation Factor: billing period / (24 * billing days * MDR)
- Discounts may apply on fixed fees and basic supply charges, as posted on www.dei.gr

Regulated Charges without Hourly Metering[1]

The Regulated Charges are approved by the State and apply to all customers using the National Electricity System, irrespective of the supplier they have chosen

Consumer Category	Transmission System	Distribution Network			ETMEAR**	SGI***
	Electricity Charge	Fixed Unit Power Charge	Variable Unit Electricity Charge	Fixed Unit Fee		
		(FUPC)	(VUEC)	(FUF)		
	€/kWh	€/kVA*AMSC/year	€/kWh	€/meter/year	€/kWh	€/kWh
LV Business	0.00918	11.339	0.00339	-	0.017	0.01824
LV Industrial	0.00788	13.651	0.00339	-	0.017	0.01824
LV Public Sector & Legal Entities of Public Law	0.01151	6.210	0.00339	-	0.017	0.01824

***AMSC:** Agreed Maximum Supply Capacity (or Supply Capacity)

****ETMEAR**: Special Duty of Greenhouse Gas Emissions Reduction
*****SGI:** Services of General Interest

Regulated Charges with Hourly Metering[2]

Consumer Category	Transmission System	Distribution Network			ETMEAR	SGI
	Capacity Charge	Fixed Unit Power Charge	Variable Unit Electricity Charge	Fixed Unit Fee		
	(VUEC)	(FUPC)	(VUEC)	(FUF)		
	€/kW/month	€/kVA/year	€/kWh	€/meter/year	€/kWh	€/kWh
LV (except Agricultural)	5.482	203.112	0.00319	-	0.017	0.01824

[4] Effective day of charges: Transmission System as from 1.3.2026, Distribution Network as from 1.7.2025, ETMEAR as from 1.1.2019 & SGI as from 1.1.2018.

Maximum Power Capacity for the Transmission System:

The Debt Capacity for the Transmission System shall be calculated as the average of the eighty (80) maximum 15-minute maximum consumptions (MWh) in the respective Maximum System Demand periods during the Consumption Period, multiplied by 4.

The Maximum System Demand Periods **from 01.01.2026** are as follows:

- For the months from **November to January** the hours 17:00 to 22:00 on working days
- For the months from **February to March** the hours from 18:00 to 23:00 on working days
- For the months from **April to August** the hours 19:00 to 24:00 on working days
- For the months from **September to October** the hours from 18:00 to 23:00 on working days

Distribution Network Charges for Consumers with Hourly Metering:

Network Peak Load Periods (Working Days)						
Starting Date	Expiration Date	Starting Time	Expiration time	Starting Time	Expiration Time	Number of hours per Day
January 1st	February 15th	11:00	14:00	18:00	21:00	6
February 16th	May 15th	11:00	14:00	19:00	21:00	5
May 16th	August 15th	11:00	17:00			6
August 16th	November 15th	11:00	14:00	19:00	21:00	5
November 16th	December 31st	11:00	14:00	18:00	21:00	6

The Network Peak Load Periods apply only to working days. They do not apply on Saturdays, Sundays and Public Holidays

Network Usage Charge (NUC) Calculation Formula:

{FUPC x (Consumption Average Capacity of Peak Days during consumption period)
/cosφ x (Number of Peak Hours during Billing Period/Number of Peak Hours during the Year)}
+{(VUEC x kWh of Days of Consumption Period)/cosφ}
+{FUF x (Days of Consumption Period/365)}

Official Holidays of the Distribution Network and Transmission System:

Christmas - 2nd Day of Christmas - New Year's Day - Epiphany-25/3 - Holy Saturday - Easter Sunday - Easter Monday - Labor Day - 15/8 - 28/10

[5] Effective day of charges: Transmission System as from 1.3.2026, Distribution Network as from 1.7.2025, ETMEAR as from 1.1.2019 & SGI as from 1.1.2018.