

#### **BUSINESS TARIFF Γ23**

## **Special Tariff**

The Business Tariff  $\Gamma$ 23 is a variable rate product designed for Low Voltage businesses with different daytime and nighttime consumption needs. It is a tariff where daytime consumption is charged at an increased rate compared to the other Business Tariffs  $\Gamma$ 21 and  $\Gamma$ 22, while nighttime consumption (22:00-8:00 for the whole year) is charged at a reduced rate. This tariff is granted irrespective of the supply capacity, provided that a night meter is installed

#### **SUPPLY CHARGES**

#### A. Fixed Fee – Basic Supply Price

Fixed Fee (€/month) 5.0

Basic Daytime Supply Price	Basic Nighttime Supply Price
(€/kWh)	(€/kWh)
0.20900	0.12900

#### **B.** Fluctuation Mechanism

					January 2024	ļ
а	L_u €/kWh	L_d €/kWh	TEA¹ <sub>m-1</sub> €/kWh	TEA <sub>m-2</sub> €/kWh	β €/kWh	Fluctuation Mechanism Charge €/kWh
1.16	0.09500	0.08500	0.10220		0	0.00835

As of 01.01.2024, the fluctuation mechanism shall apply to consumptions as follows:

- When the variable  $TEA_{m-1}$  is greater than the upper limit L\_u, then the calculation formula  $a^*$  ( $TEA_{m-1} L_u$ ) +  $\beta$  shall be applied.
- When the variable  $TEA_{m-1}$  is less than the lower limit L\_d, then the calculation formula  $a*(TEA_{m-1}-L_d) + \beta$  shall be applied.
- Zero charge when the variable TEA<sub>m-1</sub> is within the range L\_d and L\_u.

#### Where,

- $\beta = a*(TEA_{m-1} TEA_{m-2})$
- TEA<sub>m-1</sub> shall mean the average daily Day-Ahead Market Clearing Prices of the month preceding the consumption month "M", as published by the Energy Exchange, in €/kWh.
- TEA<sub>m-2</sub> shall mean the average daily Day-Ahead Market Clearing Prices of the month preceding by two calendar months the consumption month "M", as published by the Energy Exchange, in €/kWh.

#### C. Final Supply Price of January 2024

The Final Supply Price results from the sum of the Final Basic Supply Price and the Fluctuation Mechanism

Fixed Fee (€/month)	5.0
Final Daytime Supply Price (€/kWh)	0.21735
Final Night-time Supply Price (€/kWh)	0.13735

<sup>&</sup>lt;sup>1</sup> TEA: Market Clearing Price

## Clarifications

- Under the Business Tariff Γ23, the charge for the energy consumed (€ per kWh) remains fixed, regardless of the level of consumption
- If the meter reading concerns a period other than 30 days, then the amount of the fixed fee is calculated pro rata, using the coefficient A = number of billing days /30
- Discounts may apply on fixed fees and basic supply charges, as posted on www.dei.gr

## Regulated Charges without Hourly Metering<sup>2</sup>

The Regulated Charges are approved by the State and apply to all customers using the National Electricity System, irrespective of the supplier they have chosen.

	Transmission System	Distr				
Consumer Category	Electricity Charge	Fixed Unit Power Charge	Variable Unit Electricity Charge	Fixed Unit Fee	ETMEAR**	SGI***
		(FUPC) (VUEC) (FUF)		(FUF)		
	€/kWh	€/kVA*AMSC/year	€/kWh	€/kWh	€/kWh	€/kWh
LV Business	0.00844	7.292	0.01415	-	0.017	0.01824
LV Industrial	0.00844	10.123	0.01415	-	0.017	0.01824
LV Public Sector & Legal Entities of Public Law	0.00844	4.434	0.01415	-	0.017	0.01824

\*AMSC: Agreed Maximum Supply Capacity (or Supply Capacity)

\*\*ETMEAR: Special Duty of Greenhouse Gas Emissions Reduction

\*\*\*SGI: Services of General Interest

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 $<sup>^2</sup>$  Effective day of charges: Transmission System as from 1.9.2022, Distribution Network as from 1.5.2023, ETMEAR as from 1.1.2019 & SGI as from 1.1.2018.

# Regulated Charges with Hourly Metering<sup>3</sup>

The following prices apply to Consumers with Hourly metering for consumption as of 01.07.2023

	Transmission System	Dis				
Consumer Category	Electricity Fixed Unit Power Unit Charge Charge Charge Charge		Fixed Unit Fee	ETMEAR	SGI	
		(FUPC)	(VUEC)	(FUF)		
	€/kWh €/kVA/year €/kWh €/meter/ye		€/meter/year	€/kWh	€/kWh	
LV (except Agricultural)	0.00844	141.421	0.01358	-	0.017	0.01824

## Distribution Network Charges for Consumers with Hourly Metering:

Network Peak Load Periods (Working Days)							
Starting Date	Expiration Date	Starting Time	Expiration time	Starting Time	Expiration Time	Number of hours per Day	
January 1st	February 15th	10:00	14:00	18:00	21:00	7	
February 16th	May 15th	10:00	14:00			4	
May 16th	August 15th	11:00	17:00			6	
August 16th	November 15th	12:00	14:00	19:00	21:00	4	
November 16th	December 31st	10:00	14:00	18:00	21:00	7	

The Network Peak Load Periods apply only to working days. They do not apply on Saturdays, Sundays and Public Holidays.

### Network Usage Charge (NUC) Calculation Formula:

{FUPC x (Consumption Average Capacity of Peak Days during consumption period) /cosφ x (Number of Peak Hours during Billing Period/Number of Peak Hours during the Year)} +{(VUEC x kWh of Days of Consumption Period)/cosφ}

<sup>+{</sup>FUF x (Days of Consumption Period/365)}

<sup>&</sup>lt;sup>3</sup> Effective day of charges: Transmission System as from 1.9.2022, Distribution Network as from 1.5.2023, ETMEAR as from 1.1.2019 & SGI as from 1.1.2018.