



The Γ1/Γ1N Home Tariff is a variable rate product, designed for all residential customers, with or without a night meter. A single rate per billing month is applied for all daytime consumption, the amount of which varies according to the total four-monthly daytime consumption

## SUPPLY CHARGES

### A. Fixed Fee – Basic Supply Price

Fixed Fee (€/month) 5.0

Basic Daytime Price (for all kWh consumed during daytime)		Discount April 2024	Final Basic Daytime Price (€/kWh) (for all kWh consumed during daytime)
0-500 kWh/month (€/kWh)	0.16000	15%	0.13600
>500 kWh/month (€/kWh)	0.17200		0.14620
Basic Nighttime Price			Final Basic Nighttime Price (€/kWh)
Total kWh (€/kWh)	0.12900		0.10965

### B. Fluctuation Mechanism April 2024

$\alpha$	$L_u$ €/kWh	$L_d$ €/kWh	$TEA_{m-1}$	$TEA_{m-2}$	Fluctuation Mechanism Charge €/kWh
1.16	0.09500	0.08500	0.06750	0.07361	-0.02739

As of 01.01.2024, the fluctuation mechanism shall apply to consumptions as follows:

- When the variable  $TEA_{m-1}$  is greater than the upper limit  $L_u$ , then the calculation formula  $\alpha * (TEA_{m-1} - L_u) + \beta$  shall be applied
- When the variable  $TEA_{m-1}$  is less than the lower limit  $L_d$ , then the calculation formula  $\alpha * (TEA_{m-1} - L_d) + \beta$  shall be applied
- Zero charge when the variable  $TEA_{m-1}$  is within the range  $L_d$  and  $L_u$

Where,

- $B = \alpha * (TEA_{m-1} - TEA_{m-2})$
- $TEA_{m-1}$  shall mean the average daily Day-Ahead Market Clearing Prices of the month preceding the consumption month "M", as published by the Energy Exchange, in €/kWh
- $TEA_{m-2}$  shall mean the average daily Day-Ahead Market Clearing Prices of the month preceding by two calendar months the consumption month "M", as published by the Energy Exchange, in €/kWh

### C. Final Supply Price of April 2024

The Final Supply Price results from the sum of the Final Basic Supply Price and the Fluctuation Mechanism

Fixed Fee (€/month)	5.0
Final Daytime Price (for all kWh consumed during daytime)	
0-500 kWh/month (€/kWh)	0.10861
>500 kWh/month (€/kWh)	0.11881
Final Night-time Price	
Total kWh (€/kWh)	0.08226

## Clarifications

- The **Γ1/Γ1N Home Tariff** is also provided to beneficiaries of the Social Residential Tariff, of the Solidarity Services Tariff, to Vulnerable Customers and to customers who currently have an Energy Net Metering Contract with PPC.
- The consumption tier (0-500kWh or >500kWh) to be billed to the customer for the "day energy charge" is determined on the basis of the four-monthly consumption (specifically, 120 days), as reflected in the Actual Bill. The consumption tiers are 0-2000 kWh and over 2000 kWh within a four-month period (specifically, 120 days). If the meter reading of the Actual Bill concerns a different period, then the day energy billing tiers are calculated proportionally, using the coefficient  $A1 = \text{billing days} / 120 \text{ days}$ . For example, if the Actual Bill concerns a period of 115 days, then the 1st tier is applied for consumptions up to  $115/120 * 2000 \text{ kWh}$ . When the fourth-monthly consumption is within the 1st tier (i.e., up to 2000 kWh for 120 days), then the day energy charge for each month of that period shall be calculated on the basis of the 0-500 kWh tier rate, as indicated in the table.
- The final supply charge reflected in the separate daytime & nighttime supply charges of the above price list is linked to the allocation of the daytime and nighttime consumption
- The fixed fee is calculated pro rata using the coefficient  $A2 = \text{number of billing days} / 30 \text{ days}$
- Nighttime energy charges apply to customers who have a night meter and concern the quantity recorded during the reduced rate zone (night zone)
- Discounts may apply on fixed fees and basic supply prices, as posted on: [www.dei.gr](http://www.dei.gr)

## Regulated Charges without Hourly Metering<sup>1</sup>

The Regulated Charges are approved by the State and apply to all customers using the National Electricity System, irrespective of the supplier they have chosen

Consumption	Transmission System	Distribution Network			** ETMEAR	*** SGI
(kWh)	Energy Charge	Fixed Unit Power Charge (FUPC)	Variable Unit Electricity Charge (VUEC)	Fixed Unit Fee (FUF)	(€/kWh)	(€/kWh)
	€/kWh	€/kVA*AMSC/year	€/kWh	€/meter/year		
<b>Adjustable Day Charges</b>						
The first 1600 (0-1600)	0.00844	5.955	0.00348	-	0.017	0.0069
The next 400 (1601-2000)						0.05
All the rest (2001 and above)						0.085
<b>Regulated Night &amp; Reduced Rate Zone Charges (for customers who have a night meter)</b>						
The first 1600 (0-1600)	0.00844	-	0.00348	-	0.017	0.0069
The next 400 (1601-2000)						0.015
All the rest (2001 and above)						0.03
<b>*AMSC(Supply Charge): Agreed Maximum Supply Capacity</b>						
<b>Regulated Charges for the beneficiaries of the ****SRT A. &amp; Γ.</b>						
Consumption within the limit of the SRT	-	-	-	-	0.017	-
<b>Regulated Charges for the beneficiaries of the ****SRT B.</b>						
Consumption within the limit of the SRT	0.00844	-	0.00348		0.017	-

\*\* ETMEAR: Special Duty of Greenhouse Gas Emissions Reduction | \*\*\*SGI: Services of General Interest

\*\*\*\* KOT: Social Residential Tariff | For consumption above the SRT Limit for the beneficiaries of SRT Category A. & Γ., are billed with the variable part of the Transmission System, with the variable part of the Distribution Network as well as with the applicable SGI

<sup>2</sup> Effective day of charges: Transmission System as from 1.9.2022, Distribution Network as from 1.3.2024, ETMEAR as from 1.1.2019 & SGI as from 1.1.2018.

## Regulated Charges with Hourly Metering<sup>2</sup>

Consumption	Transmission System	Distribution Network			** ETMEAR	*** SGI
(kWh)	Energy Charge	Fixed Unit Power Charge (FUPC)	Variable Unit Electricity Charge (VUEC)	Fixed Unit Fee (FUF)	(€/kWh)	(€/kWh)
	€/kWh	€/kVA*AMSC/year	€/kWh	€/meter/year		
<b>Adjustable Day Charges</b>						
The first 1600 (0-1600)	0.00844	209.741	0.00333	-	0.017	0.0069
The next 400 (1601-2000)						0.05
All the rest (2001 and above)						0.085
<b>Regulated Night &amp; Reduced Rate Zone Charges (for customers who have a night meter)</b>						
The first 1600 (0-1600)	0.00844	-	0.00333	-	0.017	0.0069
The next 400 (1601-2000)						0.015
All the rest (2001 and above)						0.03
<b>*AMSC(Supply Charge): Agreed Maximum Supply Capacity</b>						
<b>Regulated Charges for the beneficiaries of the ****SRT A. &amp; Γ.</b>						
Consumption within the limit of the SRT	-	-	-	-	0.017	-
<b>Regulated Charges for the beneficiaries of the ****SRT B.</b>						
Consumption within the limit of the SRT	0.00844	-	0.00333		0.017	-

\*\* ETMEAR: Special Duty of Greenhouse Gas Emissions Reduction | \*\*\*SGI: Services of General Interest

\*\*\*\* KOT: Social Residential Tariff | For consumption above the SRT Limit for the beneficiaries of SRT Category A. & Γ., are billed with the variable part of the Transmission System, with the variable part of the Distribution Network as well as with the applicable SGI

<sup>3</sup> Effective day of charges: Transmission System as from 1.9.2022, Distribution Network as from 1.3.2024, ETMEAR as from 1.1.2019 & SGI as from 1.1.2018.

## Distribution Network Charges:

Network Peak Load Periods (Working Days)						
Starting Date	Expiration Date	Starting Time	Expiration Time	Starting Time	Expiration Time	Number of Hours per Day
January 1st	February 15th	11:00	14:00	18:00	21:00	6
February 16th	May 15th	11:00	14:00	19:00	21:00	5
May 16th	August 15th	11:00	17:00			6
August 16th	November 15th	11:00	14:00	19:00	21:00	5
November 16th	December 31st	11:00	14:00	18:00	21:00	6

The Network Peak Load Periods shall apply only to working days. They do not apply on Saturdays, Sundays and Public Holidays

### Network Usage Charge (NUC) Calculation Formula:

$$\begin{aligned} & \{FUPC \times (\text{Consumption Average Capacity of Peak Days during consumption period}) \\ & / \cos\phi \times (\text{Number of Peak Hours during Billing Period} / \text{Number of Peak Hours during the Year})\} \\ & + \{VUEC \times \text{kWh of Days of Consumption Period} / \cos\phi\} \\ & + \{FUF \times (\text{Days of Consumption Period} / 365)\} \end{aligned}$$