

## Basic Pricing: What is it?

After the expiration of the Fixed Price Product you have chosen and until you choose a new product for your electricity supply, you will be billed with the Basic Pricing which consists of a fixed charge, a Basic Supply Price, which depends on the cost of energy as this is formulated in Hellenic Energy Exchange, as well as the applicable regulated charges

More specifically, the Supply Charges ( Competitive Part) are as follows

Fixed Fee (€/month)	5.0
Basic Supply Price (€/kWh)	$1.19 * TEA + 0.04000$

Where,

TEA is equal to the arithmetic mean of the Day-Ahead Market Clearing Price of period t (where t is the consumption period of the bill), published on the website of the Hellenic Energy Exchange (<https://www.enexgroup.gr/el/markets-publications-el-%20day-ahead-market>)

### Clarifications

- The fixed fee is calculated pro rata using the coefficient  $A2 = \text{number of billing days} / 30 \text{ days}$
- 2% discount on the fixed fee and the basic supply price in case of automatic bill payment by standing order

## Regulated Charges for Customers without Hourly metering<sup>1</sup>

The Regulated Charges are approved by the State and apply to all customers using the National Electricity System, irrespective of the supplier selected

Consumption	Transmission System	Distribution Network			** ETMEAR	*** SGI
	Energy Charge  (VUEC)	Fixed Unit Power Charge  (FUPC)	Variable Unit Electricity Charge  (VUEC)	Fixed Unit Fee  (FUF)		
	(kWh)	€/kWh	€/kVA*AMSC/year	€/kWh		
Adjustable Normal Rate Zone Charges						
The first 1600 (0-1600)	0.00999	6.210	0.00339	-	0.017	0.0069
The next 400 (1601-2000)						0.05
All the rest (2001 and above)						0.085
Regulated Reduced Rate Zone Charges (for customers who have a dual zone meter)						
The first 1600 (0-1600)	0.00999	-	0.00339	-	0.017	0.0069
The next 400 (1601-2000)						0.015
All the rest (2001 and above)						0.03
*AMSC(Supply Charge): Agreed Maximum Supply Capacity						
Regulated Charges for the beneficiaries of the ****SRT A. & Γ.						
Consumption within the limit of the SRT	-	-	-	-	0.017	-
Regulated Charges for the beneficiaries of the ****SRT B.						
Consumption within the limit of the SRT	0.00999	-	0.00339		0.017	-

\*\* ETMEAR: Special Duty of Greenhouse Gas Emissions Reduction | \*\*\*SGI: Services of General Interest

\*\*\*\* KOT: Social Residential Tariff | For consumption above the SRT Limit for the beneficiaries of SRT Category A. & Γ., are billed with the variable part of the Transmission System, with the variable part of the Distribution Network as well as with the applicable SGI

<sup>1</sup> Effective date of charges: Transmission System as from 1.3.2025, Distribution Network as from 1.7.2025, ETMEAR as from 1.1.2019 & SGI as from 1.1.2018.

## Regulated Charges for Customers with Hourly Metering<sup>2</sup>

Consumption	Transmission System	Distribution Network			** ETMEAR	*** SGI
	Capacity Charge  (VUEC)	Fixed Unit Power Charge  (FUPC)	Variable Unit Electricity Charge  (VUEC)	Fixed Unit Fee  (FUF)		
	(kWh)	€/kW/month	€/kVA*AMSC/year	€/kWh		
Adjustable Normal Rate Zone Charges						
The first 1600 (0-1600)	4.066	203.112	0.00319	-	0.017	0.0069
The next 400 (1601-2000)						0.05
All the rest (2001 and above)						0.085
Regulated Reduced Rate Zone Charges <i>(for customers who have a dual zone meter)</i>						
The first 1600 (0-1600)	4.066	-	0.00319	-	0.017	0.0069
The next 400 (1601-2000)						0.015
All the rest (2001 and above)						0.03
*AMSC(Supply Charge): Agreed Maximum Supply Capacity						
Regulated Charges for the beneficiaries of the ****SRT A. & Γ.						
Consumption within the limit of the SRT	-	-	-	-	0.017	-
Regulated Charges for the beneficiaries of the ****SRT B.						
Consumption within the limit of the SRT	4.066	-	0.00319		0.017	-

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<sup>2</sup> Effective date of charges: Transmission System as from 1.3.2025, Distribution Network as from 1.7.2025, ETMEAR as from 1.1.2019 & SGI as from 1.1.2018.